

**Annexure - 29 : T.B- 2005-06 analysis**

**TERMINAL BENEFITS FOR FY2005-06**

				<b>Rs. Cr</b>				<b>GOA Support</b>
				<b>Appvd</b>	<b>Actual</b>	<b>Diff.</b>		
Cash Outflow as per Actuarial Report for the year 2005-06				<b>94.0</b>	38.8	(55.2)		Total Requirement 94.00
Less: Government Support -								Less:
Total Support for 2004-05 and 2005-06 (as per notification)				45.0				Interest on CPF 8.10
Assuming 50% for each year the support for the year 2005-06 expected from Government				<b>(22.5)</b>	-	(22.5)		Electricity Duty 5.00
								BST Sur-charge 25.39 38.49
								<b>55.51</b>
Less: Interest on CPF-								GOA commitment
@8% on Rs.88.7 Crores (rate to be checked)				<b>(7.10)</b>	8.4	1.3		44.10
								37.14
								81.24
Less: ED @ 5p per unit on total energy sold by Discoms-								Less: Support for
		MU						FY2004-05
LAEDCL	1,219.6	910.1	4.550					22.50 58.74
CAEDCL	877.2	596.3	2.982					
UAEDCL	999.1	696.6	3.483					
Total	<u>3,096.0</u>	<u>2,203.0</u>	<u>(11.015)</u>	5.0	(6.0)			
Less: Additional Government Support-				<b>(28.00)</b>		(28.0)		
Net Requirement				<u><b>25.389</b></u>	25.4	0.0		
Additional load-Paise/kWh at bulk supply level				<b>0.0820</b>				
Additional load-Paise/kWh on retail supply				<b>0.1152</b>				
Loaded on Consumer								
ED @ 5 paise per unit payable to Govt now will henceforth be transferred to trust				<b>11.015</b>				
Further sum loaded on Bulk Supply Tariff				<b>25.389</b>				
Total				<u><b>36.404</b></u>				
<b>Future Liability</b>								
APGCL			<b>6.30</b>	6.3	(0.0)			
AEGCL			<b>6.27</b>	6.3	-			
LAEDCL			<b>14.98</b>	15.0	-			
CAEDCL			<b>12.39</b>	12.4	-			
UAEDCL			<b>11.22</b>	11.2	-			
			<u><b>51.16</b></u>	<u><b>51.15</b></u>	(0.0)			
<b>UTILISATION</b>								
Pension Paid					39.0			
Commutated Value of Pension					6.2			
Gratuity					14.8			
UUL					13.0			
GPF					12.9			
Investment					4.2			
<b>Total</b>					<b>89.98</b>			